

JarPro™ – Drillstring Jarring Analysis to Optimize Jar Placement in BHA's

Product Description

JarPro™ is a general-purpose 2D jarring analysis program used for performing many phases of jarring analysis ranging from jar placement optimization to detailed time histories of jarring impact. The program uses a systematic stress wave tracking approach to simulate transmission of forces and motion in the drillstring during the jarring process. This approach enables JarPro to solve complex drillstring configurations efficiently using relatively simple inputs, thus facilitating its use by drilling engineers, rig personnel, and jar manufacturers.

Benefits

- Reduce potential of damaging or losing the BHA during jarring by proper jar Selection and placement
- Optimize jar placement in complex bottom hole assemblies

Features

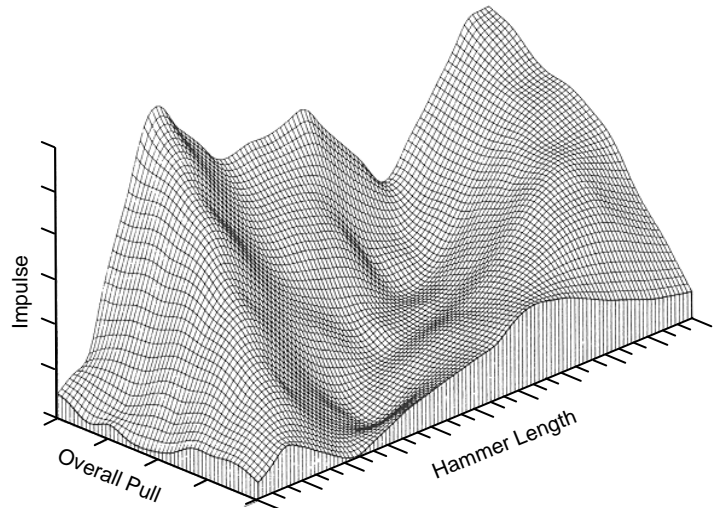
- Simplified data input requiring only basic jarring parameter selections and drillstring data in a user-defined format
- All internal nodes and elements are automatically generated
- Output includes characteristics of jarring and stuck point movements

Training and Technical Support

- Comprehensive one-day training seminar

Quality Assurance

- Program predictions validated by users & drilling research organizations through extensive testing
- Extensive verification by transient dynamic finite element analysis & closedform solutions



In complex BHAs, the optimum jar location depends upon number of factors, which can be analyzed by JarPro

Key Capabilities:

- Versatile 2-dimensional drillstring modeling capabilities and ease of input
- Parametric analysis for jar placement, tripping force, stuck force, and stuck location
- Detailed time history of forces, velocities, and displacements at user-selected locations
- Both jarring-up and jarring-down simulations
- Enhanced jar placement optimization options
- Special sections for accelerators and shock subs with nonlinear springs
- Modeling the effects of mud buoyancy, side wall friction, and pump-open at jar
- Material changes in a drillstring
- Single point or differential sticking simulation
- Plotting the analysis results and drillstring model

JarPro – proven to reduce the cost associated with freeing stuck

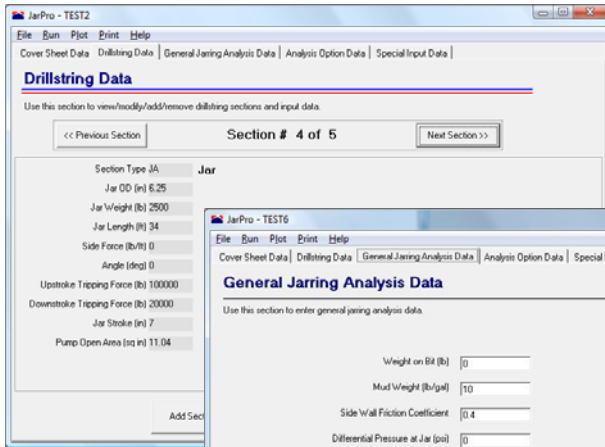
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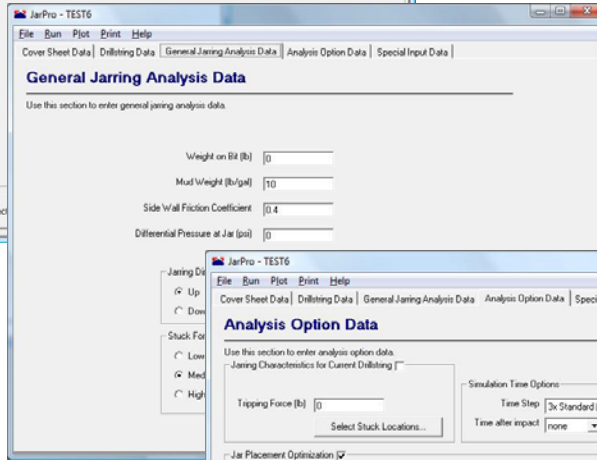
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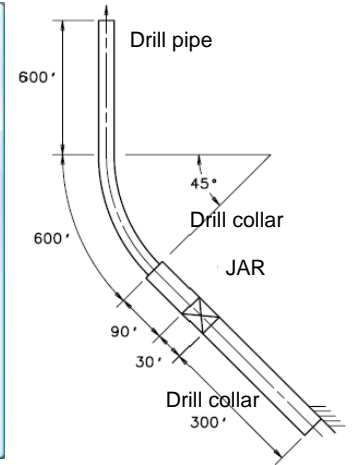
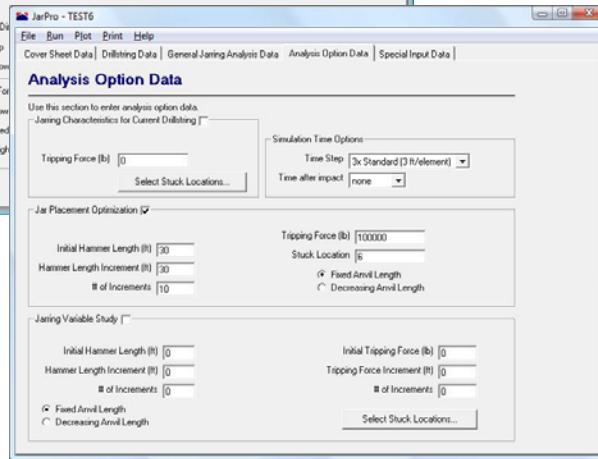
JarPro 7 - Jarring Analysis Software



The drill string is divided into sections such as drill pipe, drill collar, and jar. Each section requires only simple data inputs

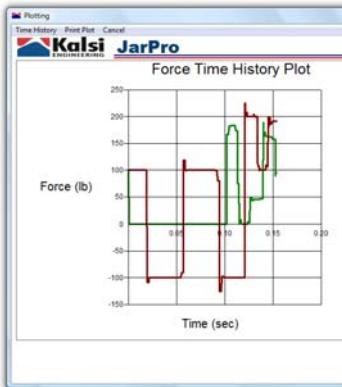


The "General Jarring Analysis Data" screen defines drill string environment parameters under jarring



The "Analysis Option Data" screen allows inputs for a variety of optional calculations including Jarring Characteristics, Jar Placement Optimization, and Jarring Variable Study

Output is represented by graphs and a detailed text printout for users to obtain the optimum jar placement, and to evaluate jarring impacts to the drill string.



Preview Output File

JARRING CHARACTERISTICS

JAR PLACEMENT : 90. FT. OF HAMMER SECTION ABOVE JAR
TRIPPING FORCE : 100. KIP.

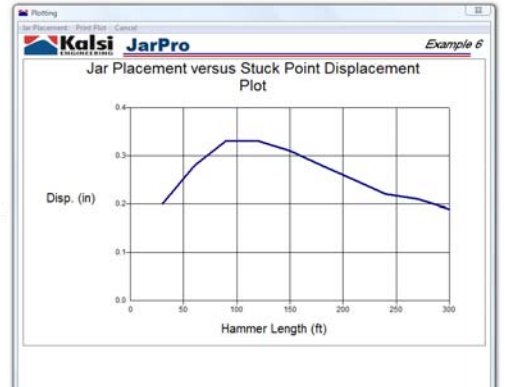
STUCK AT INTERFACE OF THE SECTIONS	MAX. JAR FORCE KIP	MAX. STUCK POINT FORCE KIP	STUCK POINT IMPULSE KIP-SEC	STUCK POINT DISPL. IN	RATIO: IMPACT OVERPULL %	RATIO: JAR L./WOB -TENSION -COMPR.
BIT	189.	225.	2.67	.22	2.01	0.

CHalsi Engineering JARPRO Example 2 PAGE

DETAILED TIME HISTORY OF JARRING

** FORCES, VELOCITIES, & DISPLACEMENTS IN DRILL STRING SECTIONS **

TIME, S	JAR	LOCATIONS IN DRILLSTRING (SECTION, NODE)											
OP#	GAP	S# 4, N# 1			S# 4, N# 1			S# 5, N# 101			S# 5, N# 101		
CL#0	F	V	D	F	V	D	F	V	D	F	V	D	
.0000	1	7.00	100.0	.0	.00	100.0	.0	.00	100.0	.0	.00	100.0	
.0002	1	6.99	.0	29.4	.01	.0	29.4	.01	100.0	.0	.00	.00	
.0004	1	6.98	.0	29.4	.01	.0	29.4	.01	100.0	.0	.00	.00	



JarPro – Pactical Approach to Jarring Analysis

Jar Placement for Simple BHAs

In case of BHAs with uniform Drill Collars optimum jar placement depends only on the stuck force and collar lengths. Because the actual magnitude of the stuck force and location of the stuck point are not known, a family of curves can be drawn for the range of the possible values for these parameters.

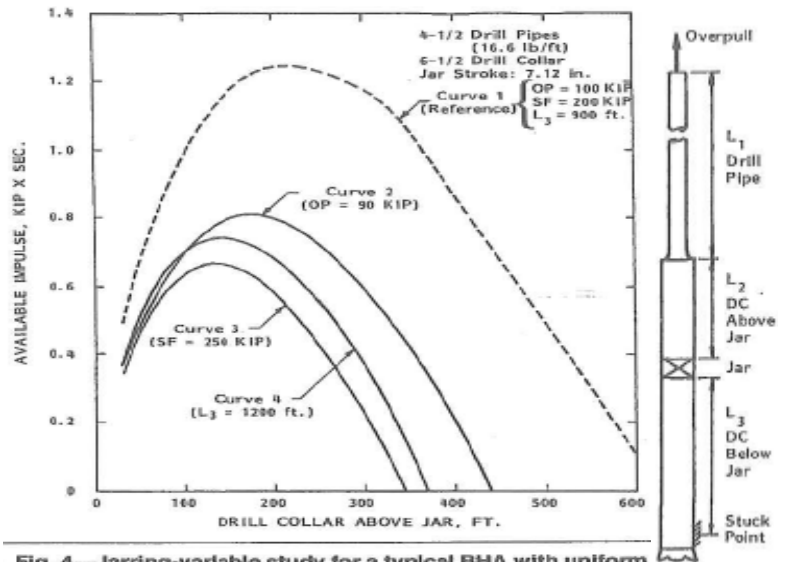


Fig. 4—Jarring-variable study for a typical BHA with uniform drill collars.

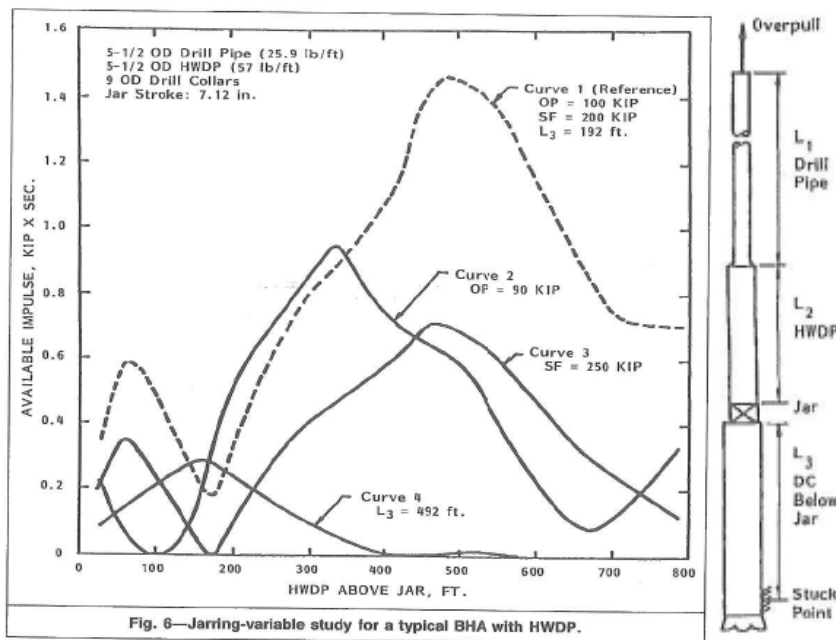


Fig. 6—Jarring-variable study for a typical BHA with HWDP.

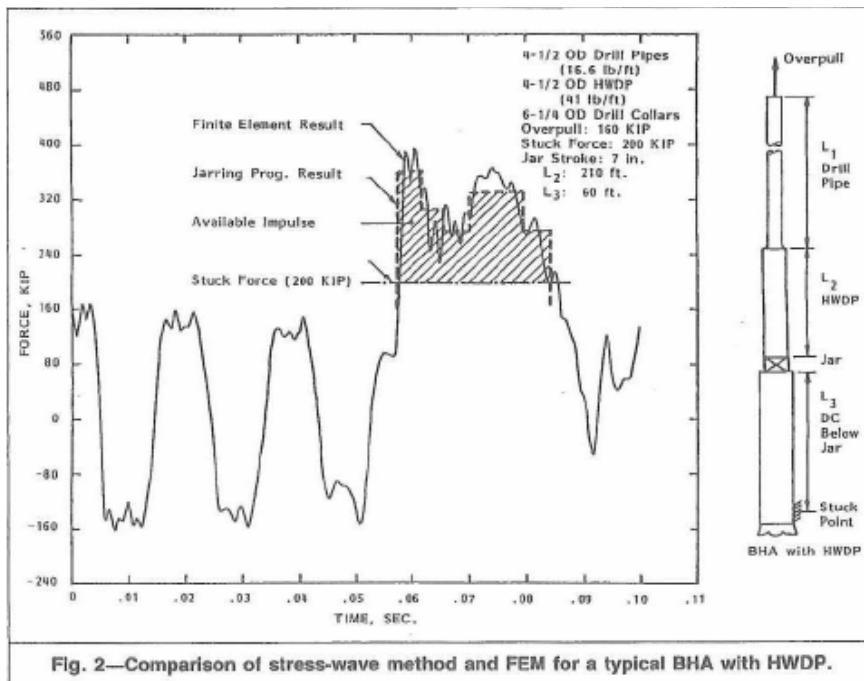
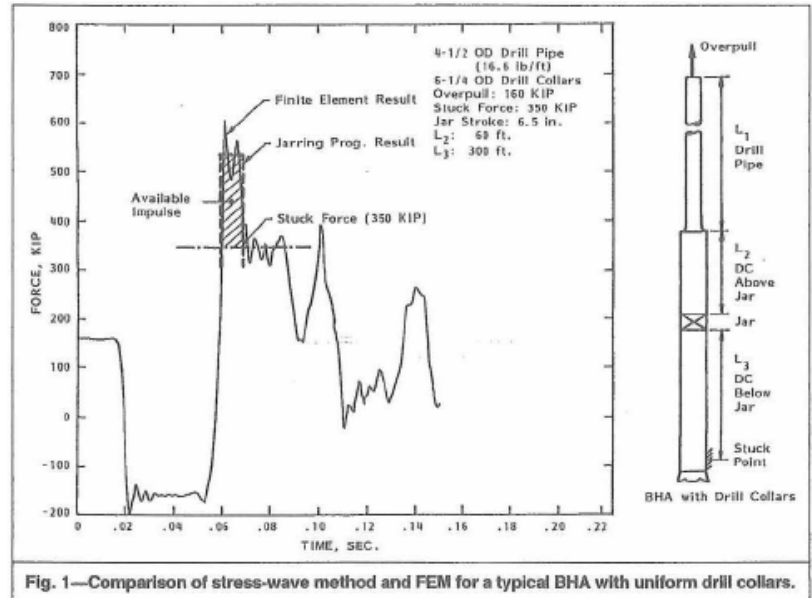
Jar Placement for Complex BHAs

In case of BHAs with HWDP (Heavy Weight Drill Pipe) each curve has more than one local maximum in the available impulse. The available impulse is influenced by the movement of the larger cross-section Drill Collar below the jar and by stress-wave reflections. These plots shows that the magnitude and the location of the maximum available impulse change significantly with changes in over pull force, stuck force, and length above and below the jar.

JarPro – a practical tool to predict optimum jar placement

JarPro – Extensively Validated Against FEA, Instrumented Tests and Field Results

Extensive comparisons were made between the results from the JarPro and the FEM approach to ensure that wave tracking and superposition effects were properly considered from various configurations of BHAs. The results show very good agreement between two methods. In the stress-wave tracking method, the hammer accelerations, impact times, durations, and forces can be calculated precisely.



These figures compare JarPro predictions against transient dynamic FEA results two typical BHAs. The impact forces and impulses in the primary impact duration of the two methods match closely.

JarPro – a validated tool to predict optimum jar placement

